1-75 Glade Stur Assemed Butter Gas	operations	Jen
BudanJe	le W/Lau	
FILE NOTATIONS Entered in NID File Location Map Pinned Card Indexed	Checked by Chief Approval Letter Disapproval Letter	Med of the second
COMPLETION DATA: Date Well Completed 5.3/-69	Location Inspected	
OW TA	Bond released	
GW OS PA	State or Fee Land	
Driller's Log 6.23.69 Electric Logs (No.)	(LED)	
	GR-N Mg	
E I Dual I Lat		
E I Dual I Lat BHC Sonic GR Lat CBLog Othe	Mi-L Sonie	





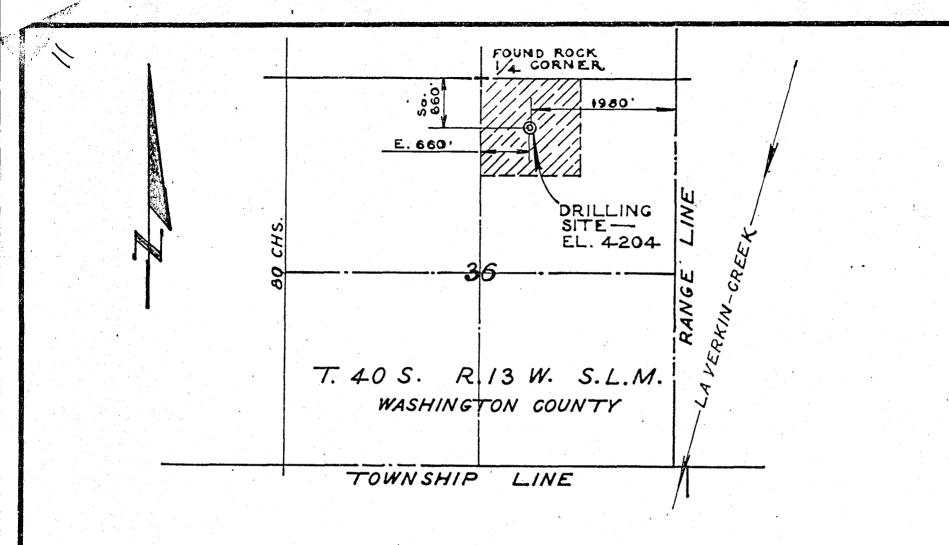
SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

TD

STATE OF UTAH

			MMISSION	•	17253 State
APPLICATION	N FOR PERMIT 1	O DRILL I	DEEPEN, OR PLUC	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	1 TOK TEMPINI	O DRILL, L	PELI EIV, OK I EUC	DACK	ees also san aar ===
	ILL X	DEEPEN [D PLUG E	BACK 🗆	7. UNIT AGREEMENT NAME 19-23.
b. TYPE OF WELL	AS []		SINGLE [MU	LTIPLE [Anderson Junction and
	TELL OTHER		ZONE ZON		8. FARM OR LEASE NAME
	011.00				State 9. WELL NO.
Buttes Gas & 3. ADDRESS OF OPERATOR	011 60.				36-C1
420 C.A. John	nson Building, I	lenver Col	orado 20202		10. FIELD AND POOL, OR WILDCAT,
4. LOCATION OF WELL (R.	eport location clearly and	in accordance wit	h any State requirements.*)	w	Wildow Un-nymed Freeth
At surface 6601	FNL, 1980' FEL	- • /	1/5		11. SEC., T., R. M., OR BLK.
At proposed prod. zon	^{1e} Same	CNW,	NE		AND SURVEY OR AREA
	- Julio				36, 40S, 13W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	OFFICE*		12. COUNTY OR PARISH 13. STATE
	<u>Toquerville, Uta</u>	<u>ah</u>			Washington Utah
15. DISTANCE FROM PROPO LOCATION TO NEARES	T		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE LIN (Also to nearest drig	s. line, if any) 660°		640		40
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,		19. PROPOSED DEPTH		RY OR CABLE TOOLS
OR APPLIED FOR, ON TH			42001	Rotary	to 3100', Cable tool to
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)		Pakcon - Call	ville 7pst)	
4204 Grd.					12-29-68
	P	ROPOSED CASIN	G AND CEMENTING PRO	GRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH		QUANTITY OF CEMENT
13 3/4	10 3/4	32.75	200 0		100 sx. ~
9 7/8	7 5/8	26	3100 ~		25 sx.
1. Drill 9					
casing to 2. Drill 9 3. Move in 4. Based on Approval confurnished to Divini Above space described zone. If proposal is to	to surface. 7/8" hole to 31 cable tool rig n logs and any s onditional upon the Division of vision of Oil &	1001. Run and drill swab test c a bond bein State Land Gas Conser	S. Vation van or plug back, give data o	of 4200 on well. APP OIL DAT BY on present produces	ROVED BY DIVISION OF & GAS CONSERVATION E. December 24, 1968 AUL W. BURCHELL CHIEF PETROLEUM ENGINEER uctive zone and proposed new productive
casing to 2. Drill 9 3. Move in 4. Based on Approval confurnished to Divini an Above space describing to preventer program, if an 24. Signed (This space for Federal	to surface. 7/8" hole to 31 cable tool rig n logs and any s onditional upon the Division of vision of Oil &	1001. Run and drill swab test c a bond bein State Land Gas Conser	7 5/8" casing and to estimated T.D. omplete or abandong s. vation	of 4200 on well. APP OIL DAT BY on present produces	ROVED BY DIVISION OF & GAS CONSERVATION E. December 24, 1968 AUL W. BURCHELL CHIEF PETROLEUM ENGINEER uctive sone and proposed new productive
casing to 2. Drill 9 3. Move in 4. Based on Approval confurnished to Divini and the Approval is to preventer program, if an 24.	to surface. 7/8" hole to 31 cable tool rig n logs and any sonditional upon the Division of vision of Oil &	and drill swab test c a bond bein State Land Gas Conservoroposal is to deep colly, give pertinent	7 5/8" casing and to estimated T.D. omplete or abandong s. vation	of 4200 on well. APP OIL DAT BY on present produces	ROVED BY DIVISION OF & GAS CONSERVATION E. December 24, 1968 DAUL W. BURCHELL CHIEF PETROLEUM ENGINEER uctive sone and proposed new productive d and true vertical depths. Give blowout
casing to 2. Drill 9 3. Move in 4. Based on Approval confurnished to Divini and the Approval is to preventer program, if an 24. Signed This space for Federal	to surface. 7/8" hole to 31 cable tool rig n logs and any sonditional upon the Division of vision of Oil &	and drill swab test c a bond bein State Land Gas Conservoroposal is to deep colly, give pertinent	7 5/8" casing and to estimated T.D. omplete or abandong s. vation en or plug back, give data or data on subsurface location Engineer	of 4200 on well. APP OIL DAT BY on present produces	ROVED BY DIVISION OF & GAS CONSERVATION E. December 24, 1968 DAUL W. BURCHELL CHIEF PETROLEUM ENGINEER uctive sone and proposed new productive d and true vertical depths. Give blowout



Nº - FINE 36 - CI

RALPH B. PLATT

REGISTERED ENGINEER AND LAND SURVEYOR

DATE: DEC. 7/68

SCALE: IIN. TO 1320 FT.

BUTTES GAS & OIL CO.

DENVER, COLORADO

BUTTES GAS & OIL CO.

2150 FRANKLIN STREET

OAKLAND, CALIFORNIA 94612

(415) 893-0364

January 2, 1969

Division of State Lands Division of Oil & Gas Conservation Capitol Building Salt Lake City, Utah

RE: Drilling Bond

State Lease ML17253

Anderson Junction Prospect Washington County, Utah 67-092-034

Gentlemen:

Please send a supply of blank bond forms in order that we may expedite the drilling of our proposed well in the Anderson Junction Unit.

We will need to post a \$5,000.00 bond and our surety does not have the proper forms available.

Thank you for your cooperation.

Very truly yours

Tacconi

Land Department

LJT:cla

January 13, 1969 Mak Oil Gos ym. Jack Flight ym. paul Bursell Titan State # 1 4050 13W #36 43-053-30003

Dear Sir ..

We are sending this map and letter to you on an oil well marked spudded in today, Monday, January 13, 1969.



We have no interest in this well, other than the fact that we have done our instrument work here.

We are giving you the depths and strata at this site before it is drilled. The first pay zone in the strata will be hit from a depth of 3,215 to 3,530 feet, the second zone from 4,020 to 4,345 feet, and the third zone from 4,895 to 5,375. feet.

This will be the best well by far ever drilled in this area.

We don't know of anyone else in the world at this time who can, and will, make statements such as these, then send a letter backing them up before the well is drilled.

We can give you locations on our leases or on yours. We cannot put oil everywhere, but if it is there we can find it. We can also tell what depth it is so that you might core the pay zones, thereby taking the guesswork out of your field geology and engineering.

The pperator has a reputation for fast, thorough work, so this well should be finished in the very near future. We invite your interest in checking our statements.

Yours truly,

3301 Civic Center Drive No. Las Vegas, Nevada 89030

Isear O Oscar (Red) Bray

P. O. Box 33

wald Virgin, Utah

Glade Stubbs

Phone-6423187

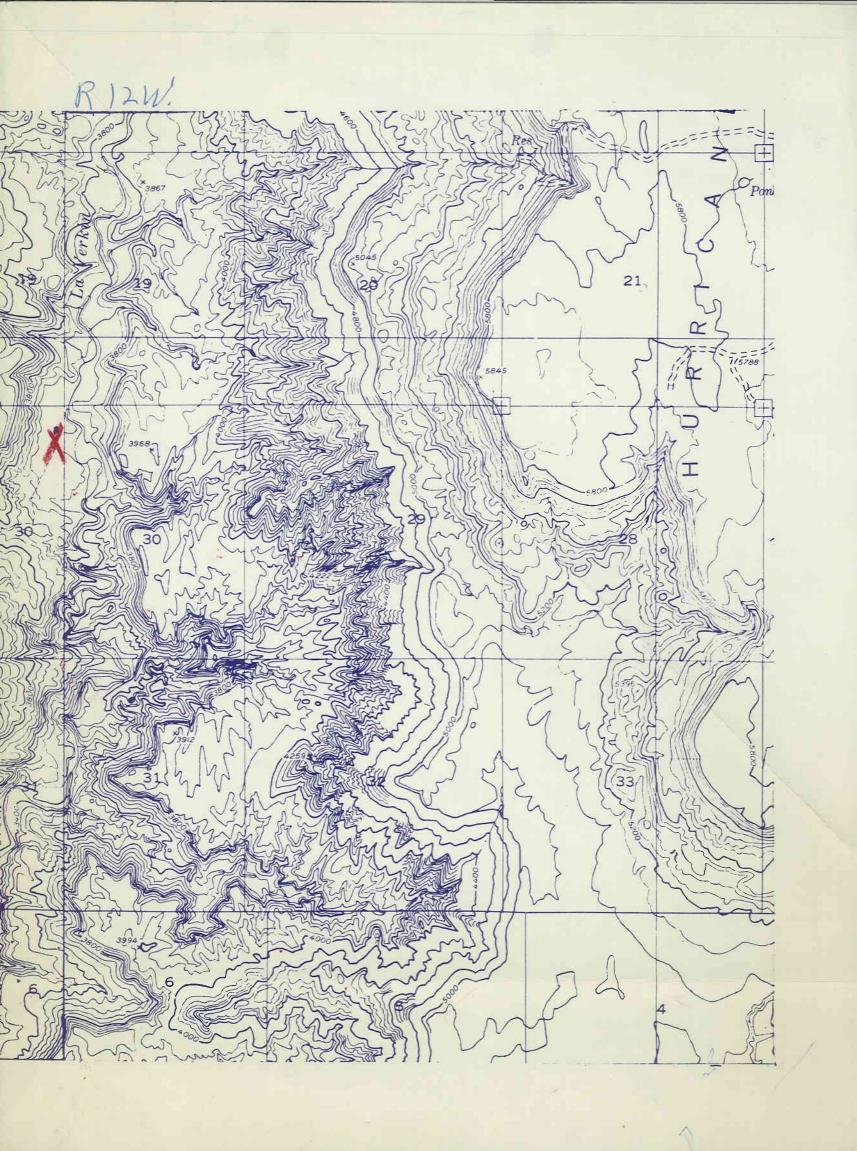
11 564-1314

Notary Public - Clate of Novada CLARK CONTRA

BOYD C. BULLOCH

My Commission Expires Dec. 16, 1972

Washengton to R13W. Anderson (53923 134 TOO ERVILLE Toquerville 3



Dotator Kock #10

JAN 24 188

/2

INFANTILE PARALY JOHN MARCH OF DIR ≈.05 EB 25 1969 TO Department of Manuelle resumans ومري COMPLETE OTHER SIDE 1588 West Dorth Remple CHANGE OF ADDRESS No. and Street, Apt., Suite, P.O. Box of R.D. No. (In care of) NOTICE TO **CORRESPONDENTS** POD Form 3573 (Post Office, State, and ZIP Code) JAN. 1967 GPO: 1968 O-291-935

	Butles gas: Oil Co.
A AM	Print or Type—Last Name, First Name, Middle Initial
	No. and Street, Apt., Suite, P.O. Box or R.D. No. (In care of)
OLD ADDRESS	1028 Tatterson Blug Post Office, State and ZIP Code
	Denuer Colorado
	No. and Street, Apt., Suite, P.O. Box or R.D. No. (In care of)
NEW	420 C.A. Johnson Bldg
ADDRESS	Post Office, State and ZIP Code Denuel, Colomdo 80202
SIGN HERE	auloquit 2/25/69
COMPLETE O	THER SIDE





SUITE 420, C. A. JOHNSON BUILDING, 509 SEVENTEENTH STREET, DENVER, COLORADO 80202

June 18, 1969

Utah Oil & Gas Conservation Commission 348 E. S. Temple Salt Lake City, Utah

Gentlemen:

Enclosed in duplicate is a well completion report for our State

No. 36-Cl in Washington County, Utah.

We are forwarding under separate cover two copies of the log.

Very truly yours,

John E. Wey

JEW:do

Enclosure





<i>'</i>		STATE	OF UT	A H	SU	RWIL IN	DUPLICAT		
	011 & 64	AS CONSERV		• •		O 11	(See ot struction reverse	ons on	ESIGNATION AND SERIAL NO.
	OIL & GA	13 CONSERV	AIION	CON	1M1881	UN		1725	3 State
WELL CO	MPLETION	OR RECO	MPLETI	ON	REPOR	TAN	D LOG		N, ALLOTTEE OR TRIBE NAME
a. TYPE OF WEL		GAS G							
b. TYPE OF COM		LL MELL	DR	: v [_]	Other	 			REEMENT NAME
NEW X		EP- PLUG	DIFF		Other				on Junction LEASE NAME
. NAME OF OPERAT		L BACK L	RESV	к. 🗀	Other				
Buttes Gas	& Oil Co.				* * *			9. WELL NO	tate·
. ADDRESS OF OPE							-	36	5 - C1
420 C. A. J	ohnson Bui	ilding, Den	ver. Co	olora	do 802	02			AND POOL, OR WILDCAT
LOCATION OF WEI	LL (Report locati	on clearly and in	accordance	with an	y State req	quiremen	ts)*		Vildcat
At surface 66	0 FNL, 19	980# FEL		·					, R., M., OR BLOCK AND SURVEY
At top prod. int	erval reported be			,	707				
At total depth		same	, .	' u /	Ç.			Section	n 36-40 S-1 3W
	same		14. PER	MIT NO.		DATE	ISSUED	12. COUNTY	OR 13. STATE
						[Washi ng	ton Utah
. DATE SPUDDED	16. DATE T.D. F	REACHED 17. DAT	E COMPL. (Ready t	o prod.)	18. ELE	VATIONS (DF,	RKB, RT, GR, ETC.)*	
1-14-69	5-1-69	May	31, 196	59		4200	* Groun	d 4210 [®] K.B.	4202
. TOTAL DEPTH, MD	i i		TVD 22.	HOW M	TIPLE COM	PL.,	23. INTER	ED BY	ı
4124 [‡] . PRODUCING INTER		3992					<u> </u>	▶ 0 - 3870	3870-4124
					The same of the sa		,		25. WAS DIRECTIONAL SURVEY MADE
)pen hole 3	050-3992~	CallVIII	e at MI	SSIS	s ippiai	n Age	· V		No.
TYPE ELECTRIC A	ND OTHER LOGS	RUN				J Gora	P.C.		27. WAS WELL CORED
GR-Neutron	o-4076. D	ensity 🗕 C	aliper	2588	-4070 ^{\$}				No
		· · · · · · · · · · · · · · · · · · ·	ING RECOR			ngs set i	n well)		1 NO
CASING SIZE	WEIGHT, LB.	FT. DEPTH SE	T (MD)	но	LE SIZE		СЕМЕ	NTING RECORD	AMOUNT PULLED
10 3/4	32.75			13	3/4		100 s	x _	0
7 5/8	29.40			9			100 s	x	0
5 1/2	15.5	<u>2489-3</u>	858	6	3/4		183 s.	<u>×</u>	
).	1	LINER RECORD						WIDING DE	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCRÈEN	(MD)	30.	DEPTH SET (
5 1/2	2489	3858	183		blan		2 3/8	3826	None
			100		D. 411		2 3/0	5020	Notie
. PERFORATION REC	ORD (Interval, si	ize and number)	·		32.	AC	ID, SHOT, I	FRACTURE, CEMEN	T SQUEEZE, ETC.
					DEPTH	INTERVA	L (MD)	AMOUNT AND KI	ND OF MATERIAL USED
Non	e				5½1 L	iner		squeezed wit	:h 100 sx
					3858-	3933		3,000 gal -	15% HCL
					3940-	<u> 3992 </u>		3,500 gal	
.•				PRO	13858-	<u> </u>		10,000 gal 8	2500 lb sand - 1
TE FIRST PRODUCT	ION PROD	UCTION METHOD (Flowing, ga			ize and t	ype of pump		L STATUS (Producing or
June 1, 196	9	Pumping		-	:				ut-in) Producing
TE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N		OIL—BÉ	L.	GAS-MCF	. WATER—BE	
June 3, 196			I BOT P	>					٠.
OW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RAT	OIL—B	BL.	GAS	S-MCF.	W	ATER—BBL.	OIL GRAVITY-API (CORR.)
Dienogimiov o	In (Sold med 4)	<u> </u>	24	1.5 V		NM		1.7	34° .
DISPOSITION OF G		r juei, vented, etc.)	1					TEST WITNE	
Fuel & Ve					1 ·	-		L. G1	azier
GR-Neutron,		1	,						
. I hereby certify	that the foresoi	ng and mached i	formation	is com	olete and co	orrect as	determined	from all available	records
/,	1 /20	5 /./	,					arangole	
SIGNED	- porc	C·W	12 TIT	LE	Eng	ineer		DAT	_{ne} June 18, 1969

*(See Instruction and Spaces for Additional Data on Reverse Side)

DATE _

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drifters, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 4: It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for segarate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval: or Federal office for specific instructions.

| Hem | 8: Indicate which elevation is used as reference

"Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Item 29: Item 33:

TRUE VERT. DEPTH 2950 3180 3784 620 TOP MEAS. DEPTH GEOLOGIC MARKERS 620 2950 3180 4 O Coroweap Callville NAME Coconino Pakoon Supai 38 87. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERBOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PERSUESS, AND RECOVERIES LDUI.. & Gas DESCRIPTION, CONTENTS, BTC. Limestone, sycrosic oil 200 BOTTOM 3928 . NO DST. -111 3923 TOP NO CORES Callville FORMATION 3

t!t

را لازر

TELEPHONE: 292-4820 AREA CODE: 303



SUITE 420, C. A. JOHNSON BUILDING, 509 SEVENTEENTH STREET, DENVER, COLORADO 80202

June 19, 1969

Oil & Gas Conservation Commission For the State of Utah 1588 West North Temple Salt Lake City, Utah

Re: State #36-C1

Washington County, Utah

Gentlemen:

Enclosed you will find two copies each of the Density Log and the Radioactivity Log on the above mentioned well.

Sincerely,

Kendall P. Carlson

Kendall P. Carlson

sd Enclosures



OIL & GAS COMPANY
A DIVISION OF

BUTTES GAS & DIL CO.

SUITE 420, C. A. JOHNSON BUILDING, 509 SEVENTEENTH STREET, DENVER, COLORADO 80202

July 25, 1969

Mr. Leon Glazier Leon Glazier & Sons Company Hurriane, Utah

> Re: Anderson Junction Field State 36-Cl Well

Dear Leon:

Attached is a copy of a letter from the State of Utah regarding the operation of the No. 36-C1 well.

I assume that they mean by the guard for the counter balance, the guard for the belts.

Would you also put some sort of temporary fence around the sump so that any stock that may be grazed in the area will not be hurt.

Best regards,

John E. Wey

JEW: dwd

Paul W. Burchell,
Utah Department of Natural Resources

Phys 2/3/12 1 6 2 and Jul Ruman 6912 6 203 Willard Pease State 36-C) Su3 7 408 13 W T 38 58 103 to 215 content top to bother 52 leven to 3858 top 2489 set W 183 sax centro. alud to shot of 7% at 2000 30' Play in letter 5 2 commy Respo 100' hetero eich gelogist age. Henry mud betun plygge VI

May 12, 1972 MEMO FOR FILING Re: Buttes Oil and Gas Co. Anderson Jct. State #36-Cl Sec. 36, T. 40 S, R. 13 W, Washington County, Utah On May 9, 1972, the above referred to well site was visited. An inspection was made and it was observed that the pump has been removed, however, the sucker rod was sticking out of the production tubing ready for another pump to be attached. CLEON B. FEIGHT DIRECTOR CBF:ck







W,

S T	ATE OF UTAH	SUBMIT IN TRIPLICATES	
		(Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CON	SERVATION COMMISSION	ON	17253
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NO	TICES AND REPORTS (ON WELLS	O IS INDIAN, ADDOLLED ON INIDE NAME.
(Do not use this form for prop Use "APPLIC	osals to drill or to deepen or plug b CATION FOR PERMIT—" for such pr	ack to a different reservoir.	
1.	101 100 p	opoens.)	
OIL GAS			7. UNIT AGREEMENT NAME
WELL XX WELL OTHER 2. NAME OF OPERATOR			
			8. FARM OR LEASE NAME
TITAN OIL CO	MPANY	·	TITAN STATE #1
8. ADDRESS OF OPERATOR			9. WELL NO.
Box 33, V	irgin, Utah		
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Anderson Junction
660' FNL & 1	980' FEL		11. SEC., T., R., M., OR BLK. AND
•			SURVEY OR AREA
			C 26 T 10 0 D 1
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT. GR. etc.)	Sec. 36, T. 40 S. R. 1
			Washington Utah
^{16.} Check A	ppropriate Box To Indicate N	ature of Notice, Report, or O	ther Data
NOTICE OF INTE			ENT REPORT OF:
-		8088240	T CONTRACTOR
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Supplementa	l Report
(Other)		(Note: Report results	of multiple completion on Well tion Report and Log form.)
	ay l, from Buttes Gas		
Deposited Bond	with Division of State	e Lands	
Installed Installed	Two tanks, one 6,000 q Lufkin 80 pump and pur	gal. and one 1 2, 000 ganp jack	al.
Ready to produc	e June 1, 1975		
			•
	•		
•			
18. I hereby certify that the foregoing	kks	recetor	DATE 6/5/75
Service Services	TITLE OF		DATE V/ J/ / J
(This space for Federal or State of	Ace year		

DATE ___

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

June 26, 1973

Willard Pease Drilling Company
P. O. Box 548
Grand Junction, Colorado 81501

CERTIFIED MAIL

Gentlemen:

On May 4, 1973, I contacted you by telephone concerning the plugging and abandonment of the Anderson Junction 36-C1 well in Section 36, Township 40 South, Range 13 West, SLM., Washington County, Utah. At that time you indicated that you were waiting on a rig to do this job and that you would call this office and advise us when this well was to be plugged.

Since it has been more than a month since this call and since the rentals of ML 17253, which cover this land, have not been paid for the year 1973, it is the intention of this office to terminate this lease; and if you do not take care of the plugging of this well within the next 30 days, we will foreclose on your drilling bond with St. Paul Fire & Marina Insurance Company to have this well plugged.

I trust that you will take care of this matter as soon as possible.

Yours very truly,

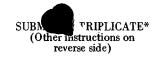
DONALD G. PRINCE ASSISTANT DIRECTOR

DGP/1b

cc: Division of Oil & Gas Conservation Commission 5 1588 West North Temple Salt Lake City, Utah 84116

St. Paul Fire & Marina Insurance Company c/o Rogers, Inc. Kearns Building Salt Lake City, Utah

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



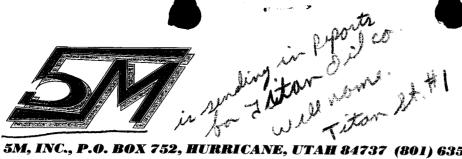
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER	7. UNIT AGREEMENT NAME
Itan dil Do. W. I pulsysher	8. FARM OR LEASE NAME TOKE ONE
55 South 300 West felt fake City with	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface At Surface At 1	10. FIELD AND POOL, OR WILDCAT CINCLES JUNESEE 11. SBC., T., R., M., OR BLK. AND SURVEY OR ARBA (1)
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	ACC 3 6 NNO YY
10. Deviations (Show Whether Dr. R., Ga, 466.)	Theshylen was
16. Check Appropriate Box To Indicate Nature of Notice, Report, of	or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report res ('ompletion or Reco	REPAIRING WELL ALTERING CASING ABANDONMENT* Sults of multiple completion on Well ompletion Report and Log form.)
(Other) (Note: Report res Completion or Reconstruction of Reconstruction or Reconstruction of Reconst	ates, including estimated date of starting any ortical depths for all markers and zones perti-
OIL, GAS, AND MINING	
DATE: 8/10/76 BY: CB Zengro	

18	SIGNED . Survey that the foregoing is true and correct	TITLE KISSIALUK	DATE JULY 31, 1976
_	(This space for Federal or State office use)		
	APPROVED BY	TITLE	DATE

ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DEPARTM		5. LEASE DESIGNATION	IND SERVAT WA	
Divisio	17253 Stat			
SUNDRY NOTICE (Do not use this form for proposa	CES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTE	
(Do not use this form for proposa Use "APPLICAT	TION FOR PERMIT—" for such p	roposals.)		
OIL GAS OTHER	e de la companya de l		7. UNIT AGREEMENT N	AMB
2. NAME OF OPERATOR			8. FARM OR LEASE NA	мв
5-M, Incorporated 8. ADDRESS OF OPERATOR			Anderson J	unction
	micono Titoh 04	707	9. WELL NO.	
P.O. Box 752, Hur 4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any	State requirements.	36-C1 10. FIELD AND POOL, C	OR WILDCAT
At surface: 660' F.	N.L. 1890' F.E.I	. ·	Wildcat 11. SEC., T., E., M., OR	BLK. AND
At top prod. interv	al: Same		Sec. 36	•
At total depth: Sam			T.40S R.1	3W., SLM
22. AMBRIL NU.	15. BLEVATIONS (Show whether DE 4210 KB	r, RT, GR, etc.)		l .
16. CL 1 A			Washington	Utah
Check App	propriate Box To Indicate N	lature of Notice, Report, c	or Other Data	
NOTICE OF INTENT	ion to:	SUB	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF PU	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL X
	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
	BANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
(Other)	IANGE PLANS	(Other) (Note: Report_res	sults of multiple completion	on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERA proposed work. If well is directions nent to this work.) *	ATIONS (Clearly state all pertinen ally drilled, give subsurface local	t details, and give pertinent dations and measured and true ve	ompletion Report and Log for ates, including estimated data artical depths for all marker	rm.) te of starting any s and zones perti-
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18. I hereby certify that the foregoing is t	true and correct			
SIGNED JOUR	Land TITLE Geo	ologist	DATE June	e 10, 1980
(This space for Federal or State office	use)			
APPROVED BY	TITLE		T) A MW	
CONDITIONS OF APPROVAL, IF AN	Y:		DATE	



5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

June 16, 1980

State of Utah Department of Natural Resources Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

RE: Sundry Notices and Reports on Wells

Enclosed are copies of a sundry notice for well #36-C1, Sec. 36, T. 40 S., R. 13 W., SLM, and state lease #17253 State. 5-M, as operator, is proposing the described changes. Some of them have been made already. These well repairs are being made prior to well production being initiated.

5.

Very truly yours.

GEORGE BALLARD, Geologist

5-M, Incorporated

JUN 1 8 1980

DIVISION OF OIL, GAS & MINING Førm DOGC-4

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

Lease No. ML-17253 ral Lease No.____ Indian Lease No.__ Fee & Pat.____

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

REPORT, OF OPERATIONS AND WELL STATUS REPORT

Agent	d	ress	P.O.	Box	, 19 752	80	_•		·.	ATED
					7		Signed_	Geol	ogist	Market -
				-4473						
Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas , (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasolin content of gas)
36	40S	13W	36– C1	0	0	0	0	0	0	Pump breakdown, no drilling activity
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									OIL, GA	S & MINING
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GAS:	(MCF)		0						reported in Barrels)
Fla	red/Ve	ented _		0			Prod	uced during	month	<u> </u>
Use	ed On/	Off Lea	ase	0	, a to acresso, acadesis estados estad		Sold Unav	oidably lost	th	0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1982

Mr. William L. Pulsipher 68 South Main Street, Suite #200 Salt Lake City, Utah 84101

Dear Mr. Pulsipher:

We need the following information on the wells listed below. Each well is in Washington County. On each well we need you to file a Change of Operator, we have never received this form on any of the following wells. Please send in Sundry Notices explaining in detail what has been done to each well and its current status. Only one well per Sundry Notice. We also need completion reports with formation tops and any logs that have been run. All in all, we need any and everything you can give us on these wells.

41S 12W Sec. 12 - Federal #23-12

The last thing we received on this well was a Sundry Notice in January 1977. It stated on the Notice that it would be going on production within 10 days. Since that time we have received neither production reports nor Sundry Notices. Our current status on this well is shut-in. We need a completion report with formation tops and any logs that were run.

40S 13W Sec. 36 - Titan State #1

The original footage was 1980 FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890 FEL. Which is the correct footage? The name of the well is either Titan State #1 or Anderson Junction 36-C-1. If the name of the well changed, please send in a Sundry Notice making this change.

41S 12W Sec. 12 - Titan #5

We need the correct footage. There are two in our files--2368 FNL 1872 FWL and 2912 FSL 1872 FWL. If there was a change in the location, please send in a Sundry Notice stating this change. Please send in any electric logs, completion report with formation tops, and a Sundry Notice stating when the well was spudded.

Mr. William L. Pulsipher October 22, 1982 Page Two

41S 12W Sec. 12 - Titan Fed. #4

Current status in our files is shut-in and from what I can tell it has been producing. We have received no production reports and the last Sundry Notice we received was 09-27-82 reporting "no pumping in August."

41S 12W Sec. 14 - Fee #4

Any information will be helpful.

41S 12W Sec. 13 - Wilkin Federal #10

Please send any information you have. The last Sundry Notice we received was 08-18-82. It reported "No Pumping During July." We also need a completion report with formation tops. If this well produced, please send in production reports. If you have a plat map, could you also send us a copy of such.

41S 12W Sec. 12 - Federal 23-12A

This well has been shut-in since 1959. We have no completion report or Sundry Notices. Any information would be helpful.

41S 12W Sec. 13 - KGS 10a

This well has been shut-in since 1975. We have no spud date and no completion report. Please send us any information you have.

41S 12W Sec. 13 - KGS (#3c)

Our production records show this well as shut-in and our cards show it as producing. We have no logs and no completion report. I also found three different locations--1760 FSL 230 FWL, 880 FNL 230 FWL, and 955 FNL 230 FWL. If the well was moved, we need a Sundry Notice stating this move.

Mr. William L. Pulsipher October 22, 1982 Page Two

41S 12W Sec. 13 - Walkin #4 (KGS)

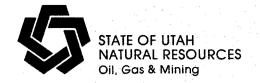
The last Sundry Notice we received was February 18, 1982. It stated that on January 25, 1982 "Pumping was resumed." We have received no production reports, no completion reports, and no logs. Please let us know the right footage location. If there was a change in location please send in a Sundry Notice stating this move. We have 1095 FNL 1119 FWL and 659 FNL 940 FWL.

Any help you can give us would be greatly appreciated. If you have any questions, please feel free to write or call me.

Sincerely,

SANDRA CURTIS

SLC



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 9, 1983

Mr. Jerry Glazier 5M Incorporated P.O. Box 752 Hurricane, UI 84737

Re: Well No. Titan State #1 660 FNL, 1980' FEL NW NE Sec. 36, T. 40S, R. 13W Washington County, Utah

Gentlemen:

According to Sundry reports received from your company, this well is now operated by you. We have not received the proper information stating that your company is now operator of this well. If you have resumed operations on this well, it is your responsibility as current operator to submit those changes to this office. Please send in those changes stated on a Sundry Notice OGC-lb (enclosed). If your company has not taken over responsibility of this well, please explain why your office is sending in the reports for this well.

The original footage was listed as 1980' FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890' FEL. Which is the correct footage? This well has been called Titan State #1 and Anderson Junction 36-C-1. Please send a Sundry Notice indicating which name your company will use.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our company.

Thank you for your prompt attention to the above matter.

Respectfully,

Sharon M. Woodcox Well Records Specialist

Thomas of the line with

April 2, 1984

Ms. Claudia Jones State of Utah Department of Natural Resources Division of Oil Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

Dear Claudia:

I am enclosing a list of our wells and the information you requested - well number, API number, location and lease number.

If I can help you further, please feel free to contact me. Thanks for your patience.

Sincerely,

TITAN OIL INC.

Maxine

Maxine O. Freeman

2121 South 1100 East - Suite K

Salt Lake City, Utah 84106

MOF/a

Encl.



APR 3 1934

DIVISION OF OIL, GAS & MINING

Well No.	A.P.I. No.	Location	Lease No.
3 C	43-053-30018	Sec. 13 This Rizw 1,750 ft FSL 230 ft FWL	U-27359-A
3 D	43-053-30032	Sec. 13 This Rizw 1,675 ft NSL 220 ft EWL	U-27359-A
Fed. #4 (Walkin)	43-053-30021	Sec. 13 This R12W 1,095 ft FNL 1,119 ft FWL	U-27359 -A
10	43-053-16537	Sec. 13 This RizW 200 ft SNL 1,120 ft EWL	U-27359-A
Titan State #1	43-053-30003	Sec. 36 Thos R13W 1,930 ft FEL 660 ft FNL	17253
5M-7-11 (Wildcat)	43-053-30045	Sec. 16 T42S R11W 1,632.72 ft FWL 1,457.07 ft FS1	ML 29784



DIVISION OF OIL, GAS & MINING

DEPARTMENT OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OIL, GAS, AND MINING

(Other instructions on geverse side)

DIVIS	ION OIL, GAS, AND MI	NING	i i	TON AND BERIAL NO.
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8. ADDRESS OF OPERATOR 2121 Sc	outh 1100 East Sui	te K	9. WELL NO.	
Salt La	ake City, Utah 841	.06	Titan Stat	
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wasni	ington County, Utah	1	Sec. 36; N T.40S. R.1	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF.	NT, OR, eta.)	Washington	SH 18. STATE
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low prices, which	ch makes long dista	nce shipping infe	asible.	
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		GAS	8 & MINING	
18. I hereby certify that the foregoing is			-	<u> </u>
BIGNED William Dule	which TITLE Pr	esident	DATE 4-2	5-84
(This space for Federal or State office	ce use)			
APPROVED BY COMMIA. "S OF APPROVAL, IF A	NI:		DATE	

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S	Salt Lake City, Utah re location ciearly and in accordance w	84106	l l	State # 1
See also space 17 below.) At surface	Sec. 36; NW4NE4	RECEIVE		OIL FIELD
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	,	JUN 7 198	A 1	R.13W. SLB&M.
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18. I hereby certify that the f	foregoing in Army and correct			
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BIGNED Willia	am Pulsipher	President	DATE	May 22, 1984
(This space for Federal or	r State office use)			444

APPROVED BY CUMDAL "S OF APPROVAL IF ANT:

こっぱい ひししぶり SUBMITAN ARPLICATE (Other instructions on STATE OF UTAH (verse side) NATURAL RESOURCES DEPARTMEN 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING 17253 6. IF INDIAN, ALLOTTER OR TRIME NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGENEMENT NAME OIL X WELL OTHER NAME OF OPERATOR S. FARM OR LEASE NAME TITAN OIL COMPANY 8. ADDRESS OF OPERATOR 9. WELL NO. 2121 South 1100 East Suite K Titan State # 1 Lake City, Utah Salt 84106 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirementa. See also space 17 below.)
At surface Sec. 36; NWANEA VIRGIN OIL FIELD T.40S. R.13W, SLB&M. 11. SPC., T., R., M., OR BLK. AND Sec. 36; NW4NE4 Washington County, Utah T.40S. R.13W. SLB&M. 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, XT, OR, etc.) 12. COUNTY OR PARISH | 18. STATE Washington Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: BUBBBQUENT PEPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON" SHOUTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * No pumping activities in the month of May 1984. Pump is down for cleaning and repair. Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible. RECEIVED 3 1984 JUL DIVISION OF OIL GAS & MINING

President

 $_{ extbf{DATE}} 6 - 20 - 84$

18. I hereby certify that the foregoing is tyue

APPNOVED BY

(This space for Federal or State office use)

CONDILL 'S OF APPROVAL, IF ANY:

DEPARTMEN OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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	NOTICES AND REPORT		U. IN INDIAN, ALLOTTER OR TRIBE NAME
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TITAN OIL COMPANY	<i>r</i> ·		
8. ADDRESS OF OPERATOR 9191	South 1100 East	Suite K	9. WELL NO.
			Titan State # 1
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At surface DE	ec. 36; NW\u00e4NE\u00e4		VIRGIN OIL FIELD
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16. Check	c Appropriate Box To Indicat	te Nature of Notice, Report, o	or Other Data
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SHOOT OR ACIDIZE	ABANDON®	FRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTIRING CABING ABANDONMENT®
REPAIR WELL X	CHANGE PLANS	(Other)	
(Other)		(Note: Report res	ults of multiple completion on Well ompletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS (Clearly state all pert	inent details and give pertinent de	ites including estimated date of starting any
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low prices, w	nich makes long di	stance shipping inf	feasible.
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8. I hereby certify that the forego	ing is true and correct		
7.5.11		President	Tul- 10 1004
BIGNED William P	wisipher TITLE_	2205240110	DATE July 16, 1984
(This space for Federal or State	e office use)		
ADDRATER BY	mvm r sa		D. A. COMP
COMBIAL. "S OF APPROVAL,	IF ANY:		DATE

BIGNED William Pulsipher	TITLE President	DATE 8-24-84
(This space for Federal or State office use)		
Approved BA	TITLE	DATE

STATE OF UTAH DEPARTMEN F NAT DIVISION OF OIL, G

At surface

2. NAME OF OPERATOR

8. ADDRESS OF OPERATOR

DEPARTMEN OF NATURAL RESOURCES	• • • • • • • • • • • • • • • • • • • •	
DIVISION OF OIL, GAS, AND MINING	5. LEARE DESIGNATION AND SERTAL NO.	
	17253	
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OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME	
PITAN OIL COMPANY	8. FARM OR LEASE NAME	
2121 South 1100 East Suite K	9. WELL NO.	
Salt Lake City. Utah 84106	Titan State # 1	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) Sec. 36. NWINEL	10. FIELD AND POOL, OR WILDCAT	

VIRGIN OIL FIELD

11. SEC., T., R., M., OR BLE, AND Sec. 36; NW4NE4

Other instantions on

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FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	X CHANGE PLANS	(Other)	
(Other)		(Note: Report results of a Completion or Recompletion	nultiple completion on Well Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No pumping activities in the month of August 1984.

Pump is down for cleaning and repair.

Sec. 36; $NW_{\frac{1}{2}}NE_{\frac{1}{2}}$

T.40S. R.13W. SLB&M.

Washington County, Utah

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

	<u> </u>	
8. I hereby certify that the foregoing is true	and correct /	
SIGNED William tu	lad TITLE President	DATE 9-10-1984
William Pulsiph	er	
(This space for Federal or State office use		
APPROVED BY	TITLE	DATE
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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	5. LEABE DESIGNATION AND SERIAL NO.
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Divisi	ION OF OIL, GAS, AND T	VIINING	17253
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TITAN OIL COMPANY		DIVISION OF OIL GAS & MINING	
2121 Sc Salt La	ke City IItah 8	uite K 4106	Titan State # 1
4. LOCATION OF WELL (Report location of	Searly and in accordance with a 36 ; $NW_{\frac{1}{4}}NE_{\frac{1}{4}}$	ny State requirementa.	VIRGIN OIL FIELD
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14. PERMIT NO.	18. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
			Washington Utah
16. Check Ap	opropriate Box To Indicate	Nature of Notice, Report,	or Other Data
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17	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	(Other)	esults of multiple completion on Well completion Report and Log form.)
proposed work. If well is direction nent to this work.)	RATIONS (Clearly state all pertinonally drilled, give subsurface look	extions and measured and true v	dates, including estimated date of starting any vertical depths for all markers and zones perti-
		-	20 1
Pump is down for	cleaning and re	pair.	
	n temporarily hal ch makes long dis		ck of markets and feasible.
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18. I hereby certify that the foregoing is	tyle)and correct.	,	
SIGNED Terlhan	LILSON TITLE	President	DATE 10-10-1984
(This space for Federal or State office	siphen re use)		
APPROVED BY	TITLE		DATE
COLDIAL. 'S OF APPROVAL, IF A			

STATE OF UTAH

NOTICE OF INTENTION TO:	NQUENT PEPORT OF:
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.)	Washington Utah
Washington County, Utah	11. SEC. T. R. N. OR BLK. AND SEC. 36; NW4NE4 T.40S. R.13W. SLB&M.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 36; NW4NE4 T.40S. R.13W. SLB&M.	VIRGIN OIL FIELD
2121 South 1100 East Suite K Salt Lake City, Utah 84106	9. WELL NO. Titan State # 1
TITAN OIL COMPANY	8. FARM OR LEASE NAME
OIL GAS WELL OTHER	7. UNIT AGRICMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	G. IF INDIAN, ALLOTITE OR SING TIME
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 17253
DEPARTMENT OF NATURAL RESOURCES	🛩 sair 🕽 👙

(Other instructions co.

REPAIRING WELL

ALTERING CASING

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

PRACTURE TREATMENT

SHOUTING OR ACIDIZING

No pumping activities in the month of October 1984,

Pump is down for cleaning and repair.

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE PLANS

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.



DIVISION OF O'L, GAS & MINING

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18. I hereby certify that the foregoing is grue and corr				_
BIGNED William Pulsipher	TITLE Pres	sident	DATE NOV. 26, 1984	<u>1</u>
				=
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	_

C 13 211 1 (Other instructions on STATE OF UTAH reverse side) DE NATURAL RESOURCES DEPARTMEN 5. LEASE DESIGNATION AND SERIAL NO. DIVISION \ OIL, GAS, AND MINING 17253 6. IF INDIAN, ALLOTTER OR THE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL A WELL OTHER 2. NAME OF OFFICE 8. FIRM OR LEASE NAME TITAN OIL COMPANY 8. ADDRESS OF OPERATOR 9. WELL NO. 2121 South 1100 East Suite K Titan State # 1 Salt Lake City, Utah 84106 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Sec. 36; NW\u00e4NE\u00e4 At surface VIRGIN OIL FIELD T.40S. R.13W. SLB&M. 11. SEC., T., R., M., OR SLK. AND Washington County, Utah Sec. 36; NW4NE4 T.40S. R.13W. SLB&M. 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, ste.) 12. COUNTY OR PARISH! 18. STATE Washington Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT PEPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WEST.

2 1 1 1

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) **

PRACTURE TREATMENT

SHOUTING OR ACIDIZING

No pumping activities in the month of November 1984,

Pump is down for cleaning and repair.

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

8. I hereby certify that the foregoing is true and corre	et _i v	
8. I hereby certify that the foregoing is true and correspond to the surface of t	President	DATE Dec. 20, 1984
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

	OF UTAH	(i) ther instruction	8 Ou
``````````````````````````````````````	NATURAL RESOURCES L GAS, AND MINENG	i i	LEARE DESIGNATION AND RAVIAL NO.
SUNDRY NOTICES AN (Do not use this form for proposals to drill of Use "APPLICATION FOR P		.S	EF INDIAM, ALIMOTES OR TRIES CAME
OIL WELL OTHER			UNIT ACREEMENT NAME
2. MAME OF OPTRATOR TITAN OIL COMPANY		8.	PAPM OR LEASE NAME
Salt Lake City	0 East Suite K , Utah 84106	T	itan State # 1
4. LOCATION OF WELL (Report location clearly and in See also space 17 below.)  At surface  T.40S. R.13W	NE ¼	V	RGIN OIL FIELD
Washington C		Se	ec, 36; NW\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
14. PERMIT NO. 15. BLEVATIO	ONS (Show whether DF, RT, OR, etc.)	1	ashington Utah
Check Appropriate B	ox To Indicate Nature of No	tice, Report, or Other	Data
THET WATER SHUT-OFF PULL OR ALTER FRACTURE TREAT MCLTIPLE COMP. SHOOT OR ACIDIZE ABANDON® REPAIR WELL CHANGE PLANS (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled. Inent to this work.)®  No pumping activities i Pump is down for cleani  Pump is down for cleani  Pumping has been tempor low prices, which makes	restrict shouts (Other)  (Other)  (IN the subsurface locations and measure subsurface locations and measure and repair.  (A carily halted due to the subsurface due to the subsu	oth: Report results of mapletion or Recompletion or Recompletion give pertinent dates, included and true vertical dependent of the lack of	ALTERING CABING ABANDONMENT*  ultiple completion on Well Report and Log form.)  ding estimated date of starting any oths for all markers and zones perti-
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William Pulsipher	President		DATE 1-21-85
(This space for Federal or State office use)  APPROVED BY  COMMIN. "S OF APPROVAL IF ANY:	TITLE		DATE

6GC 1b	STATE OF WAR ACCES	(May resident sets of a reverse suite)
	DIVISION OF OIL, GAS, AND MINING	17253
	RY NOTICES AND REPORTS ON WELLS rm for proposals to drill or to deepen or flux back to a different the "APPLICATION FOR PERMIT -" for such proposals.)	6. Or to USAN, AUDOTICA OF SPINS OF SPI
OIL ARLL GAS	OTHER	T. UNIT AGREEMENT NAME
TITAN OIL COM	PANY	8. FARN OR : RABE NAME
	2121 South 1100 East Suite K Salt Lake City, Utah 84106	9. **LL NO. Titan State # 1
See also space 17 below. At surface	ort location clearly and in accordance with any State requirements  Sec. 36; NW4NE4  T.40S. R.13W. SLB&M.	VIRGIN OIL FIELD
	Washington County, Utah	Sec. 36; NW4NE4 T.40S. R.13W. SLB&M.
i. PERMIT NO.	18. BLEVATIONE (Show whether DY, XT, OR, etc.)	Vashington Utah
	Check Appropriate Box To Indicate Nature of Notice	, Report, or Other Data

REPAIR WELL CHANGE PLANS (Other) _ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WATER SHUT-OFF

PRACTURE TEXATMENT

SHOUTING OR ACIDIZING

ALTERING CABING

No pumping activities in the month of January 1985.

Pump is down for cleaning and repair.

PULL OR ALTER CASING

MULTIPLE COMPLETE

NOTICE OF INTENTION TO:

TIST WATER SHUT-OVE

FRACTURE TREAT

SHOOT OR ACIDIZE

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

N. Carlotte and Ca		i e				
18. I hereby certify that the foregoing is tryle and corre	ect					
BIGNED William Pulsipher	TITLE _	President	DAT	Feb.	20,	1985
William Pulsipher						
(This space for Federal or State office use)						
APPROVED BY	_ TITLE _		DAT	C		
COLL. US OF APPROVAL IF ANT.					-	

### grandon by won THE OF UTAH UT NATURAL BUSHLAGES DEPARTME DIVISION OF OIL, GAS, AND MINING 17253 S. M. British, altre J. F. Server S. W. Let SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or glog back to a different reservoir. Use "APPLICATION FOR PERMIT!" for real proposals.) 7. UNIT PEREMENT YEM! WELL GAS WELL 2. NAME OF OPTRATOR 8. PARM OR LEASE MAME TITAN OIL COMPANY 8. ADITIES OF OPERATOR 9. WELL NO. 2121 South 1100 East Titan State # 1 Salt Lake City, Utah 84106 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Sec. 36 NW1 NE 1 10. FIELD AND POOL, OR WILDCAT Sec. 36; NW4NE4 VIRGIN OIL FIELD At surface T.40S. R.13W. SLB&M. 11. SEC., T., R., M., OR SLE. AND Sec. 36; NW1NE1 Washington County, Utah T.40S. R.13W. SLB&M. 14. PERMIT NO. 15. BLEVATIONE (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH! 18. STATE Washington Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSSQUENT PRPORT OF: NOTICE OF INTENTION TO: TIST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

No pumping activities in the month of February 1985.

Pump is down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

8. I hereby certify that the foregoing i	TITLE President	DATE Mar. 19, 1985
(This space for Federal or State off		
APPROVED BY	TITLE	DATE

to Million of the	STATE OF UTAH	Strate in an appearance of the strategy of the	petront-on
	DEPARTME OF NATURAL BE	LOURCES	3 Tree Dis G. COOK OND CORREL NO.
(Do not use this fo	TY NOTICES AND PERCONS on for proposals to drill or to depen or of use "Appelication For FERMIT-" for the	C / TAKE BY COLOR CO.	C. SE THE NEW AND A CHECK THE WAS A WAY
OFL X GAS WELL 2. NAME OF CPITATOR	0.58EE	DIVISION OF OU	T UNIT SCREEN RMY MINES
TITAN OIL COM	PANY	GAS & MINING	O. F. AND WE LEADE VEMB
8. ADDRESS OF COTRATOR  4. LOCATION OF WELL (Rep. See also space 17 below. At surface	Salt Lake City, Utah 8 ort location clearly and in accordance with a Sec. 36; NW4NE4	Suite K 34106 any State requirements.	9. ************************************
	T.40S. R.13W. SLB&M. Washington County, Ut		11. *FC. T., E., W. OF FLK. 18B  Sec. 36; NW NE 1  T. 40S. R. 13W. SLB&M.
14. PERMIT NO.	18. BLEVATIONS (Show whether	r DF, XT, GR, etc.)	Washington Utah
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or (	Other Data
NOZ	TOE OF INTENTION TO:	• • •	CINT PEPORT OF:
TIST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTOIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR CO	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*  CHANGE PLANS  OMPLETED OPERATIONS (Clearly state all pertinell is directionally drilled, give subsurface is	Completion or Recomp	RETAIRING WELL  ALTERING CASING  ABANDONMENT*  s of multiple completion on Well letion Report and Log form.)  Including estimated date of starting any
No pumpin  Pump is d  Pumping h	ag activities in the mon down for cleaning and re das been temporarily hal es, which makes long dis	oth of March 1985, epair.	of markets and

### affiliar instructions of STATE OF UTAH OF NATURAL RESOURCES DEPARTME 5. THATE TER - ATTON IND VERTAL HO. DIVISION OF OIL, CAS, AND MICHING 17253 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a dua "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME WELL 2. NAME OF OPIRATOR S. FARM OR CHASE MANS TITAN OIL COMPANY 9. WHLL NO. 8. ADDRESS OF OFFRATOR 2121 South 1100 East Suite K Titan State # 1 Salt Lake City, Utah 84106 LOCATION OF WELL (Report location clearly and it accordance with any State requirements.* See also space 17 below.) Sec. 36; NW#NE# 10. FIELD AND FOOL, OR WILDCAT VIRGIN OIL FIELD T.40S. R.13W. SLB&M. 11. SEC., T., E., M., OR BLE. AND Sec. 36; NW NE Washington County, Utah T.40S. R.13W. SLB&M. 14. PERMIT NO. 12. COUNTY OR PARISH | 18. STATE 15. BLEVATIONS (Show whether DF, RT, OR, etc.) Washington Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT PEPORT OF: TIST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOUTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * No pumping activities in the month of April 1985. Pump is down for cleaning and repair. Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

## STATE OF DYAH SEPARTM OF NATURAL DESOURCES DIVISION OF OIL, CAS, AND MINING

DINISION OF OIL, MAS, AND MIN	. N7 ≥5 <b>3</b>
SUNDRY NOTICES AND PARALLES COMMENTS OF THE SUNDRY NOTICES AND PARALLES COMMENTS OF THE SURE PROPERTY OF THE SURE PROPERTY OF SUCH PROPERTY OF	DNOWELLS STORES STORES
OIL GAB WELL OTHER  2. NAME OF CPERATOR	JUL 0 1 1985 8. FARM OR CLASE NAME
TITAN OIL COMPANY	S. FARE /R (TASC NAME
2121 South 1100 East Sui Salt Lake City, Utah 841	06 GAS & MINING   III an State # I
4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.)  At surface  Sec. 36; NW4NE4	State requirements.  10. FIELD AND FOOL, OR WILDCAT  VIRGIN OIL FIELD
T.40S. R.13W. SLB&M. Washington County, Utah	11. BBC_ T., K., M., OR SIK. AND  Sec, 36; NW\(\frac{1}{4}\) T.40S. R.13W. SLB&M.
14. PERMIT NO. 15. BLEVATIONS (Show whether of,	Washington Utah
16. Check Appropriate Box To Indicate No	ature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT FEFORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  TIST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF REFAIRING WELL  PRACTURE TREATMENT ALTERING CASING SHOUTING OR ACIDIZING ABANDONMENT*  (Other)
(Other)	(Note: Report results of multiple completion on Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

No pumping activities in the month of May 1985.

Pump is down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

	<u> </u>		
8. I hereby certify that the foregoing SIGNED William	tirle and correct	President	DATE June 21, 1985
William Pul	sipher		DATE
(This space for Federal or State off	ice user		
APPROVED BY	TITLE		DATE
COLOR SOF APPROVAL IF	ANT:		

	STATE OF UTAH		instructions on verse side)
DEP	PARTME F NATURAL RES	OURCES	verse siny y
D	IVISION OF OIL, GAS, AND N	MINING	5. LEASE DESIGNATION AND BERIAL NO.
	•		17253
01111501	1071070 1115 505 605		6. IF INDIAN, ALLOTTER OR TRIBE NAME
	NOTICES AND REPORTS		
(Do not use this form for	proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	back to a different reservoir.	
1.	THEORIEST TORTELLE	proposition	
our [X] ave [			7. UNIT AGENTMENT NAME
WELL WELL OT	H T I		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
TITAN OIL COMPANY	Ľ		
8. ADDRESS OF OPERATOR OF DE	1 C	*.1 77	9. WELL NO.
212	1 South 1100 East Su	lite K	Titan State # 1
4. LOCATION OF WELL (Report locations)	t Lake City, Utah 84 ation clearly and in accordance with an	Y State requirements •	10. FIELD AND POOL, OR WILDCAT
	ec. 36; $NW_{\frac{1}{2}}NE_{\frac{1}{2}}$	, o ic (cite ic medical	VIRGIN OIL FIELD
	.40S. R.13W. SLB&M.		
	ashington County, Uta	h	11. SEC., T., E., M., OR RLE, AND SURVEY OR AREA
***	isnington county, ota	111	Sec. $36$ ; $\overline{NW_{\frac{1}{2}}NE_{\frac{1}{2}}}$
	·		T.40S. R.13W. SLB&M.
14. PERMIT NO.	18. BLEVATIONE (Show whether I	OF, RT, OR, etc.)	12. COUNTY OR PARISH 18. STATE
			Washington Utah
6. Chec	k Appropriate Box To Indicate I	Nature of Notice, Report,	or Other Data
NOTICE OF	INTENTION TO:	l st	BEBQUENT PEPORT OF:
<u> </u>			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	RETAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X	CHANGE PLANS	(Other)	
(Other)			esults of multiple completion on Well completion Report and Log form.)
<ol> <li>DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.) *</li> </ol>	ED OPERATIONS (Clearly state all pertine lirectionally drilled, give subsurface local	nt details, and give pertinent a ations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti
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No pumping ac	ctivities in the mont	ch of June 1985,	
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Pump is down	for cleaning and rep	air.	•
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	peen temporarily halt which makes long dist		
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8. I hereby certify that the forego	oing is true and corregt		
r .		resident	DATE July 30, 1985
SIGNED William I	Mulsipher TITLE		DATE OULY SU, 1985
(This space for Federal or Sta			
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APPROVED BY	TITLE		DATE
CUMPLE VS OF APPROVAL	IF ANT:		

r omi ooc-1B	STATE OF UTAH	40.4	instructions on
	DEPARTMEN DF NATURAL	rev	verse side)
	DIVISION OF OIL, GAS, AN		5. LEASE DESIGNATION AND SEVEN NO
	Division of ore, das, an	VD WINNING	17253
			6. IF INDIAN, ALLOTTER OR TRIBE NAME
	DRY NOTICES AND REPORT OF THE PROPERTY OF THE	r plug back to a different reservoir.	O. D. INGLES, RECOLUTE OF TRIBE SAME
i.			7. UNIT AGRICMENT NAME
OIL GAS WELL			. VOIL AUGILERRY RAME
TITAN OIL CO	MPANY		8. FARM OR LEASE NAME
8. ADDRESS OF OPERATOR	2121 South 1100 East	Suite K	9. WELL NO.
	Salt Lake City, Utah port location clearly and in accordance wi	84106	Titan State # 1
Des sino shres It Delba		th any State requirements.	10. FIELD AND FOOL, OR WILDCAT
At surface	Sec. 36; NWANEA		VIRGIN OIL FIELD
	T.40S. R.13W. SLB&M		11. SEC., T., E., M., OR BLK. AND
	Washington County,	Utan	Sec. 36; NW4NE4 T.40S. R.13W. SLB&M.
14. PERMIT NO.	18. BLEVATIONS (Show who	ether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
			Washington   Utah
16.	Check Appropriate Box To India	. , ,	•
7,0,	TICE OF INTENTION TO:	0.8	BENQUENT SEPORT OF:
TIST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	X CHANGE PLANS	(Other)	
(Other)	:		esults of multiple completion on Well completion Report and Log form.)
nent to this work.) *	ng activities in the m		ertical depths for all markers and zones perti
Pump is o	down for cleaning and	repair.	
	nas been temporarily hes, which makes long d		
			RECEIVED SEP 3 0 1985
	we will be a second		SEP 3 0 1986
			GAS & MAN
			GAS & MINING
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18. I hereby certify that th	e foregoing is true and correct		
BIGNED WIL	from lestarefutitie	President	DATE Sept. 3, 1985
(This space for Federal			
			D.4.77=
CULLIAL TS OF APP	TITLE		DATE

	STATE OF UTAH		ructions on e-side)
DEPART	TM OF NATURAL RES	OURCES	•
DIVIS	ION OF OIL, GAS, AND N	IINING	5. LEASE DESIGNATION AND SERIAL NO.
			17253
CLIVIDOV VIO	TICES AND DEDODES	0111111	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	TICES AND REPORTS		•
(Do not use this form for property "APPLIC	osals to drill or to deepen or plug CATION FOR PERMIT—" for such	back to a different reservoir.	
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OIL X CAR		RECEIVED	7. UNIT AGELEMENT NAME
WELL OTHER		, •	
TITAN OIL COMPANY		0 4 1985	8. FARM OR LEASE NAME
		OCT 0 4 1985	
8. ADDRESS OF OPERATOR 2121 S	outh 1100 East Su	- 1 - T7	9. WELL NO.
Salt L	ake City IItah 84	1106 K UF OIL	Titan State # 1
Salt L  4. LOCATION OF WELL (Report location See also space 17 below.)  Sec	clearly and in accordance with an	y State requirement MINING	10. FIELD AND POOL, OR WILDCAT
At surface Sec.	36; NW <del>l</del> NEl	GAO	VIRGIN OIL FIELD
T.40	S. R.13W. SLB&M.		11. SEC., T., R., M., OR BLK, AND
Wash	ington County, Uta	ah	Sec. 36; $NW_{\frac{1}{4}}NE_{\frac{1}{4}}$
	•		T.40S. R.13W. SLB&M.
14. PERMIT NO.			12. COUNTY OR PARISH   18. STATE
- 1	15. BLEVATIONS (Show whether p	F, KT, DK, etc.)	i i
			Washington   Utah
16. Chark A	persperate Box To Indicate	Nature of Notice, Report, or	Other Data
•			•
NOTICE OF INTER	: OT KOIT)	SUBSE	QUENT PEPORT OF:
TIST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
i√i	CHANGE PLANS	(Other)	<b>—</b>
(Other)		1	ts of multiple completion on Well
· · · · · · · · · · · · · · · · · · ·	ERATIONS (Clearly state all pertine:		pletion Report and Log form.) s, including estimated date of starting any
proposed work. If well is direction nent to this work.)	onally drilled, give subsurface loca	itions and measured and true verti	cal depths for all markers and zones perti-
hene to this work,			•
			•
No pumping activ	vities in the mont	th of August 1985.	•
Pump is down for	r cleaning and rep	air.	
		•	
Pumping has been	n temporarily halt	ed due to the lack	of markets and
low prices, which	ch makes long dist	ance shipping infe	asible.
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18. I hereby certify that the foregoing is	true and correct		
Telesta and	Silver D	resident	_{DATE} Sept. 25, 1985
William Dule	Sipher TITLE P	1 COIGCII 6	DATE - CPC. 20, 1900
(This space for Federal or State off			
,	/		
APPROVED BY	TITLE		DATE
CUNDIAL 'S OF APPROVAL IF A	LNI:		

STATE OF UTAH (Other instru	ctions on
DEPARTMENT OF NATURAL RESOURCES	,
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	17253
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEB OR TRIME NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	
OIL TX UAS	7. UNIT AGREEMENT NAME
2. NAME OF OFFICE	
TITAN OIL COMPANY	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR	9. WELL NO.
2121 South 1100 East Suite K	Titan State # 1
Salt Lake City, Utah 84106  4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.)	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface Sec. 36; NW4NE4	VIRGIN OIL FIELD
T.40S. R.13W. SLB&M.	11. SBC., T., R., M., OR BLE. AND
Washington County, Utah	Sec. 36; $NW_{\frac{1}{4}}NE_{\frac{1}{4}}$
	T.40S. R.13W. SLB&M.
14. PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH   18. STATE
	Washington Utah
16. Challed a D. Talling No. Challed D. C.	<u> </u>
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	ENT PEPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X CHANGE PLANS (Other)	
(Other) (Note: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertica nent to this work.)  No pumping activities in the month of September 1985	i depths for all markers and zones perti-
Pump is down for cleaning and repair.	
Pumping has been temporarily halted due to the lack low prices, which makes long distance shipping infea	of markets and sible.
•	
OCT 3 0 1985	
	•
18. I hereby certify that the foregoing is true and correct	
SIGNED William Verbugan TITLE President	October 23, 198
William Pulsipher	
(This space for Federal or State office use)	
APPROVED BY TITLE COMMING. "S OF APPROVAL IF ANT:	DATE

DEPART	MEN DF NATURAL RESO	URCES Tev	erse ade)		$\nearrow$
	ON OF OIL, GAS, AND MIN		5. LEARE 1725	E DEBIONATION AND BE	RIAL NO.
(Do not use this form for propos	ICES AND REPORTS C als to drill or to deepen or plug b TION FOR PERMIT—" for such pr	ack to a different reservoir		DIAN, ALLOTTES OR TE	TE NAME
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TITAN OIL COMPANY		DEC 0 5 19	8. FARM	OR LEASE NAME	
ADDRESS OF OPERATOR 2121 SO	uth 1100 East Sui	te K JIVISIUIVUF	9. WELL	NO.	
Salt La	ke City, Utah 841	UM SANS & MINIG	OIL Titar	n State # 1	
See also space 17 below.)  At surface  Sec.	early and in accordance with any S 36; NW4NE4	State requirements.	- 10. FIELI	IN OIL FIELD	
	. R.13W. SLB&M. ngton County, Utah		Sec.	36; NW4NE4	
				S. R.13W. SI	
4. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, OR, etc.)		ington Utah	
5. Check App	propriate Box To Indicate No	ature of Notice, Report,	or Other Date	q	
NOTICE OF INTENT	10: TO:	#U1	BENGUNNT PRPOR	T OF:	
	ULL OB ALTER CASING ULTIPLE COMPLETE	WATER SHUT-OFF PRACTURE TEXATMENT		REPAIRING WELL	$\exists$

SCOVILL IN LIGHTSIA (Other instructions on

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SHOUTING OR ACIDIZING

(Other) .

No pumping activities in the month of October 1985.

Pump is down for cleaning and repair.

ABANDON®

CHANGE PLANS

SHOOT OR ACIDIZE

REPAIR WELL

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.

8. I hereby certify that the foregoing is true and co  BIGNED William Pulsipher	President	DATE NO	ov. 25, 1985
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	

# STATE OF UTAH

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DEPARTMENT OF NATURAL RE	SOURCES	154 51(1)		
DIVISION OF OIL, GAS, AND		5. LEARE D	DHA HOLTAHOISE	BERIAL NO.
		17253		
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for suc		6. IF INDIA	N, ALLOTTED OR	TRIBE NAME
OIL GAS OTHER	RECEIVE	7. UNIT AGE	EMAN THEMES	
2. NAME OF OPERATOR		8. FARN OR	LEASE NAME	
TITAN OIL COMPANY	DEC 3 0 1985			
2121 South 1100 East S  Salt Lake City, Utah 8  Location of Will (Report location clearly and in accordance with i	Suite K	9. WELL NO Titan	State # :	
See also space 17 below.)  See also space 17 below.)  Sec. 36; NW4NE4  T.40S. R.13W. SLB&M.  Washington County, Ut	SALMINIA & WINING	VIRGIN  11. ***C. 7.  Sec, 3	OIL FIELD OF AREA OF A	LD  IND  4
14. PERMIT NO. 18. BLEVATIONS (Show whether	DF, RT, OR, etc.)	*	OR PARISH 18.	STATE
16. Check Appropriate Box To Indicate	Nature of Notice, Report,	or Other Data		
NOTICE OF INTENTION TO:	ADI	EBRUDENT FEPORT	)F;	
TIST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF		EFAIRING WELL	
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT		LTERING CASING	
SHOOT OR ACIDIZE ABANDON*  REPAIR WELL X CHANGE PLANS	SHOUTING OR ACIDIZING	L. ^	BANDONMENT [®]	-
(Other)	(Other)	sults of multiple completion Report a	ompletion on W	ell
No pumping activities in the mon Pump is down for cleaning and re Pumping has been temporarily hal low prices, which makes long dis	pair. ted due to the lac	ck of mark	ets and	
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	<u>:</u>		<i>:</i>	
18. I hereby certify that the foregoing is true and correctly  81GNED AMARA TITLE	President	DATE	Dec. 18,	1985
William Pulsipher  (This space for Federal or State office use)				
APPROVED BY TITLE CONDIAL. 'S OF APPROVAL IF ANY:		DATE		

# DEPARTMENT F NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

(Other instructions on everse side)

DIVISI	DIVISION OF OIL, GAS, AND MINING		5. LEARE DESIGNATION AND SERIAL NO. 17253
	ICES AND REPORTS  Talls to drill or to deepen or plugation FOR PERMIT—" for such p		" RECEIVED
OIL WELL OTHER			7. UNIT ASAN 9 01986
2. NAME OF OPERATOR TITAN OIL COMPANY			S. FARM OLIVISION OF OIL
8. ADDRESS OF OPERATOR 2121 SO	outh 1100 East Su	ite K	9. WELL AS & MINING Titan State # 1
T.40S	Re City, Utah 84. learly and in accordance with any 36; NW4NE4 5. R.13W. SLB&M. Ington County, Utal		10. FIELD AND FOOL, OR WILDCAT VIRGIN OIL FIELD  11. SEC., T., E., M., OR SIK. AND Sec, 36; NW4NE4
14. PERMIT NO.	15. BLEVATIONS (Show whether DE	', RT, OR, eta.)	T.40S. R.13W. SLB&M.  12. COUNTY OR PARISH 18. STATE  Washington Utah
16. Check Ap	propriate Box To Indicate N	lature of Notice, Report, o	or Other Data
NOTICE OF INTEN	гюх то:	SUB	BRQUENT SEPORT OF:
FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  (Other)	CULL OR ALTER CASING CULTIPLE COMPLETE BANDON* CHANGE PLANS	l Completion of Reco	RETAIRING WELL  ALTERING CASING  ABANDONMENT®  ults of multiple completion on Well  impletion Report and Log form.)  ites, including estimated date of starting any
Pump is down for Pumping has been	cleaning and repart temporarily halter the makes long dist	air. ed due to the lac	k of markets and
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18. I hereby certify that the foregoing is  BIGNED William Puls	THE P.	resident	_{рать} January 23, 86
(This space for Federal or State office APPROVED BY COMMAN US OF APPROVAL IF A	TITLE		DATE

### STATE OF UTAH

(Other instructions on reverse side)

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DEPARTMENT F NATURAL RESOURCE	S .
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	17253
SUNDRY NOTICES AND REPORTS ON V (Do not use this form for proposals to drill or to deepen or plug back to use "APPLICATION FOR PERMIT—" for such proposals	
OIL WELL OTHER	T. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TITAN OIL COMPANY	MAR 10 1986 GOS. FARM OR LEASE NAME
2121 South 1100 East Suite K Salt Lake City, Utah 84106  L LOCATION OF WELL (Report location clearly and in accordance with any State re	OIL. GAS & MINING Titan State # 1
Location of Well (Report location clearly and in accordance with any State re See also apace 17 below.) Sec. 36; NW4NE4 T.40S. R.13W. SLB&M.	VIRGIN OIL FIELD
Washington County, Utah	11. SEC. 7. R. M., OR BLX. AND  SEC. 36; NW4NE4  T.40S. R.13W. SLB&M.
4. PERMIT NO. 18. BLEVATIONS (Show whether DF, RT, OR, O	Washington Utah
6. Check Appropriate Box To Indicate Nature of	of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	AUBBRQUENT PEPORT OF:
FRACTURE TREAT MULTIPLE COMPLETE	WATER SHUT-OFF REFAIRING WELL  FRACTURE TREATMENT ALTERING CASING SHOUTING OR ACIDIZING ABANDONMENT®
REPAIR WELL X CHANGE PLANS (Other)	(Other)  (Notx: Report results of multiple completion on Well ("suppletion or Recompletion Report and Log form.)
No pumping activities in the month of Pump is down for cleaning and repair.	
Pumping has been temporarily halted du low prices, which makes long distance	e to the lack of markets and shipping infeasible.
B. I hereby certify that the foregoing is true and correct	
BIGNED WILLIAM Pulsipher TITLE President	lent PATE Feb. 26, 1986
(This space for Federal or State office use)	DATE
CONTRACT TO OF APPROVAL IF ANY	

### STATE OF UTAH

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DEPARTMEN OF NATURAL RESOURCES	
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	17253
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
I. OIL X GAS T	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR TITAN OIL COMPANY	S. FARM OR LEASE NAME
ADDRESS OF OPERATOR	9. WELL NO.
2121 South 1100 East Suite K  Salt Lake City, Utah 84106  L LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	Titan State # 1
At surface Sec. 36; NW4NE4	VIRGIN OIL FIELD
T.40S. R.13W. SLB&M.	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARRA
Washington County, Utah	Sec. 36; $\overline{NW}_{\frac{1}{4}}$ NE $\frac{1}{4}$ T.40S. R.13W. SLB&M.
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Washington Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTENTION TO:	BERQUENT PEPORT OF:
TIST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X CHANGE PLANS (Other)	sults of multiple completion on Well
(Other) Completion or Rec.  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent d	ompletion Report and Log form.)
proposed work. If well is directionally drilled give subsurface locations and measured and true venent to this work.)*  No pumping activities in the month of February 198	•
Pump is down for cleaning and repair.	
Pumping has been temporarily halted due to the lacton low prices, which makes long distance shipping in	
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PR 1 5 1986	
PR 1 0 1986	
PR 1 0 1900	; 
3. I hereby certify that the foregoing is true and correct	
Talle President	March 24, 1986
William Pulsioner Full TITLE Plesident	DATE MAICH 24, 1980
(This space for Federal or State office use)	
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APPROVED BY TITLE TOUR DIAM. "S OF APPROVAL, IF ANY:	DATE

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	TATE OF UTAH	(Other instru	ctions on
	DEPARTME F NATURAL RESOLUTION OF OIL, GAS, AND MIN	JRCES TO THE STATE OF THE STATE	5. LEASE DESIGNATION AND SERIAL NO.
	SUNDRY NOTICES AND REPORTS C  (Do not use this form for proposals to drill or to deepen or plug by  Use "APPLICATION FOR PERMIT—" for such pr	ick to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
ī.	OIL GAS OTHER		7. UNIT AGREEMENT NAME
	NAME OF OPERATOR TITAN OIL COMPANY		8. FARM OR LEASE NAME
	2121 South 1100 East Sui Salt Lake City, Utah 841	te K 06	9. WELL NO. Titan State # 1
4.	See also space 17 below.)  See also space 17 below.)  Sec. 36; NW4NE4  T.40S. R.13W, SLB&M.	tate requirements.	VIRGIN OIL FIELD  11. BBC, T., E., M., OR BLE, AND
	Washington County, Utah		Sec. 36; NW4NE4 T.40S, R.13W. SLB&M.
14.	PERMIT NO. 15. BLEVATIONS (Show whether DF.	RT, OR, etc.)	Washington Utah
6.	Check Appropriate Box To Indicate No Notice of Intention to:	4	Other Data
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other)  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (NOTE: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
7. 1	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface location nent to this work.)*  No pumping activities in the month	ns and measured and true vertica	including estimated date of starting any idepths for all markers and zones perti-
	Pump is down for cleaning and repa	ir.	
	Pumping has been temporarily halte low prices, which makes long dista		
	REGEIVA	- constant	



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and sufficient fulls will am Pulsipher	<i>"</i>	DATE April 18, 1	986
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE	**

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF STATE LANDS & FORESTRY 3 TRIAD CENTER, SUITE 400 355 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84180-1204

April 22, 1986

Mr. William Pulsipher 2121 South 1100 East Salt Lake City, UT 84106

Dear Mr. Pulsipher:

This office has reviewed the applications under Oil and Gas Lease ML 17253. As you know, this lease covers All of Section 35. T405. R13W. SLBEM. Washington County, Utah. This lease has been held in force by production from the Anderson Junction Unit State 35-Cl Well. However, there has not been any production from this well for an extended time. I have discussed this matter with Jerry Glazier of 5-M Inc. and I indicated that since this well has not been produced for a long time and since there doesn't seem to be any possibility for production from this well, this office wants to get this well plugged. 5-N Inc. is ready to cooperate in getting this well plugged. We would urge you to get this well plugged and to get the location reclaimed. You should contact the Division of Oil, Gas, and Mining, 3 Triad Center, Suite 350, Salt Lake City, UT 84180-1203, to design a plugging program for this well.

If you and 5-M Inc. do not take care of plugging this well, this office will foreclose on your bond to help take care of this well. You have thirty (30) days in which to take care of this matter before we take legal action to get this well plugged and to terminate this lease.

If you have any questions, please let us know.

Yours very truly,

DONALD G. PRINCE ASSISTANT DIRECTOR

DGP/bp

CC 5-M Incorporated P.O. Box 752 Hurricane, UT 64737 Travelers Indemnity Company 3500 Wilshire Boulevard Los Angeles, CA 90010

Division of Oil, Gas, & Mining ATTN: RON FIRTH
BUILDING

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DEPA	STATE OF UTAH RTME OF NATURAL RE	SOURCES (Other mail	
DIV	ISION OF OIL, GAS, AND I	MINING	5. LEASE DESIGNATION AND SERIAL NO. 17253
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OIL GAS WELL OTHER	I.		7. UNIT AGRICMENT NAME
TITAN OIL COMPANY			8. FARM OR LEARE NAME
8. ADDRESS OF OPERATOR 9191	South 1100 East S	uite K	9. WELL NO.
Salt	Lake City, Utah 8 on clearly and in accordance with a		Titan State # 1
		ny State requirementa.	10. FIELD AND POOL, OR WILDCAT
At surface Sec	2. 36; NW\u00e4NE\u00e4		VIRGIN OIL FIELD
T.4	OS. R.13W. SLB&M.		11. SEC., T., E., M., OR BLK. AND
Was	hington County, Ut	ah	Sec. 36; NWaNE
			T.40S. R.13W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RT, GR, etc.)	Washington Utah
16. Check	Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF IN	TENTION TO:	KAKUR -	QUENT SEPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL X	CHANGE PLANS	(Other)	
(Other)			s of multiple completion on Well pletion Report and Log form.)
proposed work. If well is dire nent to this work.) *	etionally drilled, give subsurface lo	cations and measured and true verti	s, including estimated date of starting any cal depths for all markers and zones perti-
No pumping act	ivities in the mon	th of April 1986.	

Pump is down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.



**DIVISION OF** OIL, GAS & MINING

and the state of t		
8. I hereby certify that the foregoing is true and core 81GNED William Pulsipher	TITLE President	May 22, 1986
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

### SUBMIT IN TRIPLICATE

STATE OF UTAH	(Other media tions on	
DEPARTME OF UTAH  DEPARTME OF NATURAL RESO  DIVISION OF OIL, GAS, AND MIL	NING 070304 5. LEASE DESIGNATION AND SERIAL NO 17253	<del>5.</del>
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug be "APPLICATION FOR PERMIT—" for such pi		42
OIL OTHER OTHER	T. UNIT AGREEMENT NAME	
Z. NAME OF OPERATOR TITAN OIL COMPANY	8. FARM OR LEASE NAME	
2121 South 1100 East Sui Salt Lake City, Utah 841  6. LOCATION OF WELL (Report location clearly and in accordance with any	te K .06 Titan State # 1	
At surface Sec. 36; NW4NE4	VIRGIN OIL FIELD	
T.40S. R.13W. SLB&M. Washington County, Utah	T.40S. R.13W. SLB&M	
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, 43-053-30003	Washington Utah	
check Appropriate Box To Indicate N	ature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	AUBERQUENT PEPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®	WATER SHUT-OFF REFAIRING WELL  FRACTURE TREATMENT ALTERING CABING SHOUTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL X CHANGE PLANS (Other)	(Other)  (NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)	
.t. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly Sizie all Derlinent	details, and give pertinent dates, including estimated date of starting a	u A.

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No pumping activities in the month of May 1986.

Pump is down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.



**DIVISION OF** OIL, GAS & MINING

18. I hereby certify that the foregoing is type and correct		
RIGHTED William shelsean		DATE June 24, 1986
William Pulsipher (This space for Federal or State office use)		
(This space for reverse of State outce use)		
APPROVED BY CONDIA. 'S OF APPROVAL IF ANY;	TITLE	DATE

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Other in-	tructions on
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DIVISI	ON OF OIL, GAS, AND MI		5. LEASE DESIGNATION AND SERIAL NO.
		080714	17253
	ICES AND REPORTS ( sals to drill or to deepen or plug to ATION FOR PERMIT—" for such p	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPPRATOR TITAN OIL COMPANY			8, FARM OR LEASE NAME
8. ADDRESS OF OPERATOR 2121 SC Salt La 4. LOCATION OF WELL (Report location c		ite K LO6	9. WELL NO. Titan State # 1
See also space 17 below.) Sec.	36; NW\nE\	State requirementa.	VIRGIN OIL FIELD
	S. R.13W. SLB&M. ington County, Utal	1	11. #BC. 7. R. M. OR BLK. AND  Sec. 36; NW4NE4  T.40S. R.13W. SLB&M.
14. PERMIT NO. 43.053.30003	15. BLEVATIONS (Show whether DF.	, RT, GR, etc.)	Washington Utah
16. Check Ap	opropriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF INTEN	TION TO:	REMUS	QUENT PEPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING  MULTIPLE COMPLETE  ABANDON®  CHANGE PLANS		REPAIRING WELL  ALTERING CABING  ABANDONMENT*  s of multiple completion on Well pletion Report and Log form.)
Pump is down for	vities in the month c cleaning and repa n temporarily halte th makes long dista	air. ed due to the lack	
•			RECEIVED
			AUG 0 1 1986
			DIVISION OF OIL
	Y TITLE P	resident SecTreas.	July 22, 1986
(This space for Federal or State office			
COMMITTER OF APPROVAL, IF A	NI:		DATE

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gverse side)

	recorded 090406
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. 17253
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIME NAME
OIL WELL OTHER	7. UNIT AGREEMENT NAME
Z. NAME OF OFFICE OF TITAN OIL COMPANY	8. PARM OR LEASE NAME
2121 South 1100 East Suite K Salt Lake City, Utah 84106	9. WELL NO. Titan State # 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  Sec. 36; NW\frac{1}{4}NE\frac{1}{4}  T.40S. R.13W. SLB&M.  Washington County, Utah	10. FIELD AND FOOL, OR WILDCAT VIRGIN OIL FIELD  11. SBC. T., E., M., OR BLK. AND SCO. 36; NW4NE4 T.40S. R.13W. SLB&M.
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 18. STATE Washington Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO:	ENQUENT PEPORT OF:
	REFAIRING WELL ALTERING CASING ABANDONMENT*  Julits of multiple completion on Well completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

No pumping activities in the month of July 1986.

Pump is down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.



DIVISION OF OIL. GAS & MINING

8. I hereby certify that the foregoing is true and correct  81GNED Judy Pulsipher  William Pulsipher	TITLE _	President Sec. Treas.	DATE Aug. 25, 1986
(This space for Federal or State office use)	,		
CONDIAL. 'S OF APPROVAL IF ANY:	TITLE,_		DATE

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DEPARTMENT OF NATURAL RESOUR		
DIVISION OF OIL, GAS, AND MINI	NG 5. LEASE DEBIONATION 17253	AND SERIAL NO.
SUNDRY NOTICES AND REPORTS Of  (Do not use this form for proposals to drill or to deepen or plug back  Use "APPLICATION FOR PERMIT—" for such prop		OR TRIBE NAME
OIL AND OTHER	T. UNIT AGREEMENT NA	M.B
Z. NAME OF OPERATOR TITAN OIL COMPANY	8. PARM OR LEASE NAM	3
2121 South 1100 East Suit Salt Lake City, Utah 8410		# 1
4. LOCATION OF WELL (Report location clearly and in accordance with any Str See also space 17 below.)  Sec . 36; NW4NE4	VIRGIN OIL F	IELD
T.40S. R.13W. SLB&M. Washington County, Utah	Sec. 36; NW4 T.40S. R.13W	NE¼ . SLB&M.
14. PERMIT NO. 18. BLEVATIONS (Show whether DF, RT 43.058.3003)	DF. NT. OR. SIG.)  12. COUNTY OR PARISH 18. STATE  Washington Utah	
16. Check Appropriate Box To Indicate Nati	ure of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	AUMENQUENT PEPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  (Other)	WATER SHUT-OFF REFAIRING W  FRACTURE TREATMENT ALTERING CAR SHOUTING OR ACIDIZING ABANDONMENT  (Other)  (NOTE: Report results of multiple completion of	r°
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent de	Completion or Recompletion Report and Log form rulls, and give pertinent dates, including estimated date	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

No pumping activities in the month of August 1986.

Pump is down for cleaning and repair.

Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible.



### DIVISION OF OIL. GAS & MINING

18. I hereby certify that the foregoing is true and correct		
SIGNED Judy Pulsipher	TITLE Sec. Treas	DATE Sept. 24, 1986
(This space for Federal or State office use)		
APPROVED BYCOMBIL. WS OF APPROVAL IF ANY:	TITLE	DATE



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Ralph A. Miles, Division Director

355 W. North Temple • 3 Triad Center • Suite 400 • Salt Lake City, UT 84180-1204 • 801-538-5508

December 23, 1986



DIVISION OF OIL. GAS & MINING

John Baza, Petroleum Engineer Division of Oil, Gas, and Mining B U I L D I N G

Dear John:

This office has been trying to get 5-M Inc., the operator of the Anderson Junction Unit State 36-C1 Well in Section 36, T40S, R13W, SLB&M., Washington County, Utah, plugged and abandoned since they are not trying to get this well into production. We are planning to visit this site and discuss this matter with 5-M in the first two weeks of January 1987. We would like to have a proposed plugging plan for this well in hand when we go to St. George and we would appreciate it if you could give us a proposed plugging plan for this well based on your records.

If you have any other questions about what information we have on this well, which is very little, please let us know. Thanks for your help.

Yours very truly,

DONALD G. PRINCE ASSISTANT DIRECTOR

DGP/bp

43-053-30003 CLVL



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 6, 1987

TO:

Donald G. Prince Associate Director

Division of State Lands & Forestry

FROM:

John R. Baza, Petroleum Engineer/

RE:

Plugging Program For 5M Incorporated Well

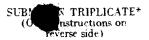
I have prepared and attached a proposed hole plugging procedure for the Titan State No. 1 well (State 36-Cl), Sec. 36, T40S, R12W, Washington County, Utah. I assumed that Mr. Glazier will not be moving in a workover rig so the proposed program is designed to be accomplished at minimal cost with a wireline unit. If a workover rig is to be used, I would like to modify the plugging procedure to include additional cement work.

Please feel free to contact me if you have any questions concerning this program.

sb

cc: Well File

0258T-70



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	DEPARTMENT OF NATURAL RESO	reverse	
	DIVISION OF OIL, GAS, AND MIT		5. LEASE DESIGNATION AND BERIAL NO.
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CLINE	NOV NOTICES AND DEDORTS (	ONI WELLC	6. IF INDIAN, ALLOTTEE OR THISE NAME
	ORY NOTICES AND REPORTS C orm for proposals to drill or to deepen or plug b Use "APPLICATION FOR PERMIT—" for such pr		
	Use "APPLICATION FOR PERMIT-" for such pr	roposals,)	
OIL T GAS T	¬		7. UNIT AGREEMENT NAME
WELL WELL L	OTHER		8. FARM OR LEASE NAME
TITAN OIL	COMPANY		
ADDRESS OF OPERATOR	2121 South 1100 East Su	ite K	Titan State #1
	Salt Lake City, Utah 841	106	
LOCATION OF WELL (Re See also space 17 below	port location clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface	Sec, 36; NW4NE4		Anderson Jct,
	T.40S, R.13W, SLB&M,		11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA Sec, 36; NW4NE4
	Washington County, Uta	ah	
	15. BLEVATIONS (Show whether DF	TO OF STO	T40S, R13W, SLB&M
PERMIT NO.		, m1, un, eus.)	Washington Utah
43.053			
•	Check Appropriate Box To Indicate N	lature of Notice, Report, or (	Other Data
N	DTICE OF INTENTION TO:	SUBSEC	QUENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	CHANGE PLANS	(Other)	ts of multiple completion on Well
(Other)		( Completion or Recom)	pletion Report and Log form.)
proposed work. If	COMPLETED OPERATIONS (Clearly state all pertinen well is directionally drilled, give subsurface locat	t details, and give pertinent dates tions and measured and true vertic	s, including estimated date of starting the cal depths for all markers and zones pert
nent to this work.) *			
The we	11 has been plugged, cem	ented and the sur	rface recontoured
	claimed.		
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	9	JUL 0 1 1987	ע

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and corre- SIGNED WILLIAM PULSIPHER	ritte President	June 22, 1987
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

### Proposed Plugging Program For Well Titan State #1 (State 36-cl)

- 1. Set CIBP near bottom of 5 1/2" liner between 3700' tp 3800'.
- 2. Dump 2-3 sx of cement on top of CIBP.
- 3. Set CIBP at approximately 2200'
- 4. Dump 2-3 sx of cement on top of CIBP.
- 5. Tie into 10 3/4"- 7 5/8" casing annulus and attempt to pump 25-30 sx of cement down annulus.
- 6. Push bridging material down hole and dump 10-15 sx of cement to seal 7 5/8" casing at surface.
- 7. Erect regulation P&A marker.

PETRO-LOG, INCORPORATED SERVING THE ROCKY MOUNTAIN REA SERVING THE ROCKY MOUNTAIN

Anderson Junetia

DATE 1-6-86 WELL NO. 36-CT LEASE State LEASE State 17253 FIELD Anderson Fine 205 Callride for e Completion cont. w/ 100 sx 2586 @ 2489' - 3858 Out w/ 183 SX. BRIDGE PLUG DE PACKER CENTRALIZER SCRATCHER BASKET FERFORATION

(Use reverse side for additional remarks & sketches.).

Open hole 3858' — 3992'



NATURAL RESOURCES
To: Bill Moore = well
From: SRB files
Date: 1-6-87
For your information and file.
☐ For necessary action.
Reply directly to origin with a copy to this office.
Please draft a reply for signature of
and
return by the following date
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Tother Needs final insp.
(This is original sundry,
Alt return to me).
cet of line of
being inspect was